



Investor Presentation

NYSE: KEX

November 2020

Forward Looking Statements Non-GAAP Financial Measures

Statements contained in this presentation with respect to the future are forward-looking statements. These statements reflect management's reasonable judgment with respect to future events. Forward-looking statements involve risks and uncertainties. Actual results could differ materially from those anticipated as a result of various factors, including cyclical or other downturns in demand, significant pricing competition, unanticipated additions to industry capacity, changes in the Jones Act or in U.S. maritime policy and practice, fuel costs, interest rates, weather conditions and timing, magnitude and number of acquisitions made by Kirby, and the impact of the COVID-19 pandemic and the related response of governments on global and regional market conditions. Forward-looking statements are based on currently available information and Kirby assumes no obligation to update any such statements. A list of additional risk factors can be found in Kirby's annual report on Form 10-K for the year ended December 31, 2019 and in subsequent quarterly filings on Form 10-Q.

Kirby reports its financial results in accordance with generally accepted accounting principles (GAAP). However, Kirby believes that certain Non-GAAP financial measures are useful in managing Kirby's businesses and evaluating Kirby's performance. This presentation contains Non-GAAP financial measures including: EBITDA; operating income, excluding one-time items; earnings before taxes on income, excluding one-time items; net earnings attributable to Kirby, excluding one-time items; and diluted earnings per share, excluding one-time items, and free cash flow. Please see the Appendix for a reconciliation of GAAP to Non-GAAP financial measures.









Company Overview

Marine Transportation

The largest inland and coastwise tank barge fleets in the United States

- 40 successful acquisitions
- 1,084 inland tank barges and 265 towboats
 - 70% of inland revenues under term contracts, of which approximately 67% are under time charters
- 47 coastal tank barges and 44 tugboats
 - 85% of coastal revenues under term contracts, of which approximately 90% are under time charters

66% of 2020 YTD Revenue or \$1.105 billion



Distribution and Services

Nationwide service provider and distributor of engines, transmissions, parts, industrial equipment and oilfield service equipment

- 20 successful acquisitions
- Manufacturer, remanufacturer and service provider of oilfield service equipment
- Provider of rental equipment including generators, material-handling equipment, pumps, and compressors for use in a variety of industrial markets

34% of 2020 YTD Revenue or \$576.8 million

Return on Capital Driven Investment Decisions











Public Market Information

NYSE: KEX

Share Price on November 1, 2020	\$38.49
Shares Outstanding as of November 1, 2020	60.0 MM
Market Capitalization	\$2,311 MM
Net Debt* as of September 30, 2020	\$1,459 MM
Enterprise Value	\$3,770 MM





^{*} Net debt = Total debt less cash and cash equivalents











Marine Transportation Acquisitions

Date	Tank Barges	Description
1986	5	Alliance Marine
1989	35	Alamo Inland Marine Co.
1989	53	Brent Towing Company
1991	3	International Barge Lines, Inc.
1992	38	Sabine Towing & Transportation Co.
1992	26	Ole Man River Towing, Inc.
1992	29	Scott Chotin, Inc.
1992	*	South Texas Towing
1993	72	TPT, Division of Ashland
1993	*	Guidry Enterprises
1993	53	Chotin Transportation Company
1994	96	Dow Chemical (transportation assets)
1999	270	Hollywood Marine, Inc. – Stellman, Alamo, Ellis Towing, Arthur Smith, Koch Ellis, <mark>Mapco</mark>
2002	15	Cargo Carriers
2002	64	Coastal Towing, Inc. (barge management agreement for 54 barges)
2002	94	Dow/Union Carbide (transportation assets)
2003	64	SeaRiver Maritime (ExxonMobil)
2005	10	American Commercial Lines (black oil fleet)

Date	Tank Barges	Description
2006	*	Capital Towing
2007	37	Coastal Towing, Inc
2007	11	Midland Marine Corporation (operated as leased barges)
2008	6	OFS Marine One (operated as leased barges)
2011	*	Kinder Morgan (Greens Bayou fleet)
2011	21	Enterprise Marine (ship bunkering)
2011	58	K-Sea Transportation (coastal operator)
2011	3	Seaboats, Inc. (coastal transportation assets)
2012	17	Lyondell Chemical Co. (transportation assets)
2012	10	Allied Transportation Co. (coastal transportation assets)
2012	18	Penn Maritime Inc. (coastal operator)
2015	6	Martin Midstream Partners (pressure barges)
2016	27	SEACOR Holdings Inc. (inland barge assets)
2016	4	Hollywood/Texas Olefins, Ltd. ("TPC")
2017	13	Undisclosed (9 pressure and 4 clean barges)
2018	163	Higman Marine, Inc.
2018	45	Targa pressure barges (16), CGBM (27) and Undisclosed (2)
2019	63	Cenac Marine transportation assets, Black Lake Fleet
2020	92	Savage Inland Marine transportation assets
2020	5	Undisclosed (5 pressure barges)











Distribution and Services Expansions

	Acquisitions
1987	National Marine
1991	Ewing Diesel
1995	Percle Enterprises
1996	MKW Power Systems
1997	Crowley (Power Assembly Shop)
2000	West Kentucky Machine Shop
2000	Powerway
2004	Walker Paducah Corp.
2005	TECO (Diesel Services Division)
2006	Global Power Holding Company
2006	Marine Engine Specialists
2007	NAK Engineering (Nordberg Engines)
2007	P&S Diesel Service
2007	Saunders Engine & Equipment Company
2008	Lake Charles Diesel, Inc.
2011	United Holdings LLC
2012	Flag Services & Maintenance, Inc.
2016	Valley Power Systems, Inc.
2017	Stewart & Stevenson LLC
2020	Convoy Servicing Company

Internal Growth		
1989	Midwest	
1992	Seattle	
2000	Cooper Nuclear	



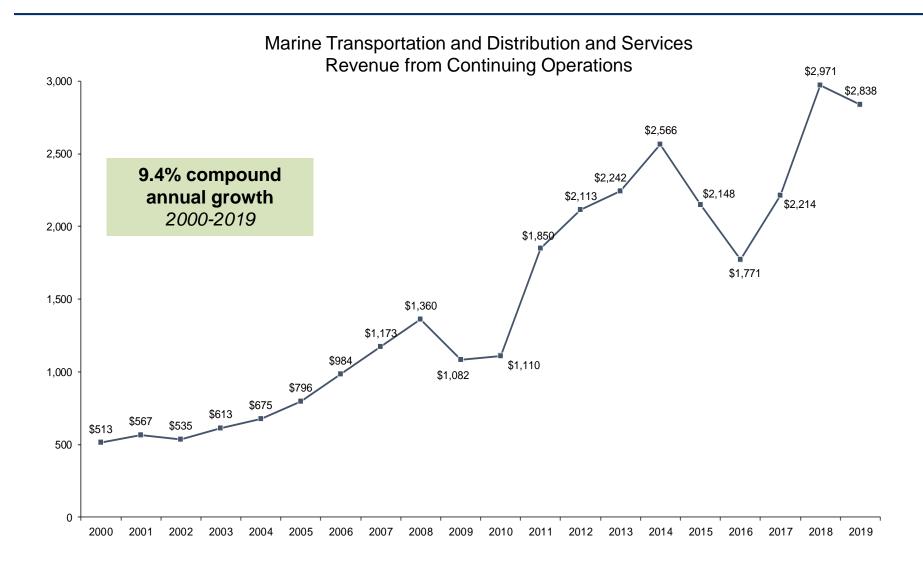








Historical Revenue Growth





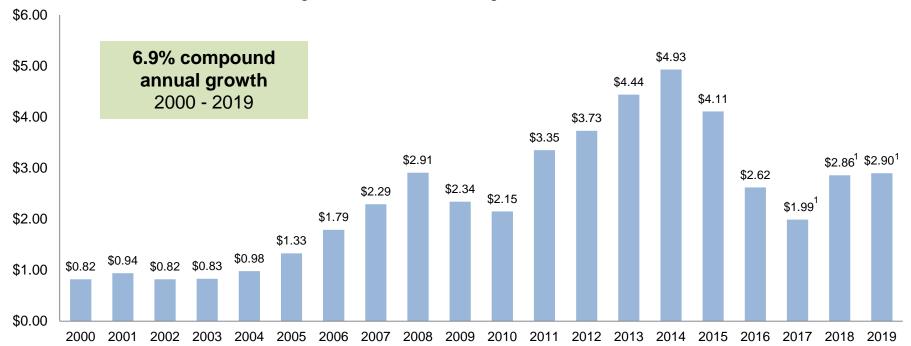






Historical EPS Growth





Earnings per share have been revised to reflect 2-for-1 stock split effective May 31, 2006











^{(1) 2017, 2018,} and 2019 earnings per share exclude one-time charges and benefits. For more information, see the Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items in the Appendix of this investor presentation.

Strong emphasis on safety

- Safety is the first and foremost concern in everything we do
- All levels of supervision have the responsibility for the safety of our employees
- The Board of Directors review safety statistics and major incidents at all levels of the organization
- Investing to ensure safe operations is good for morale and benefits financial performance
- NO HARM award banquets held annually to reward and recognize deserving employees
- NO HARM flags awarded to all towboats, tugboats and facilities with zero incidents
- Kirby has the only inland marine U.S. Coast Guard approved training center
 - Company-owned and operated
 - In-house towboat wheelhouse simulator



NO to people to the environment HARM to equipment



Pictured above is our towboat simulator where wheelhouse crew can gain repetitive practice navigating in extreme conditions and high-risk scenarios











For more information, see Kirby's 2020 Sustainability Report located on our website at https://kirbvcorp.com

2019 **SAFE WATCHES** 99.95%

~80% OF BOATS **BLUE FLAG PROGRAM RECIPIENTS**

Perfect Safety

Record

barrels of cargo transported WITHOUT a spill to water

458.7 million

INCREASED by 63% in the last 3 years

18%

Marine Training

Certificates

31% **INCREASE IN BILGE SLOP RECYCLING**

FOR THE LAST THREE YEARS

ELECTRIC FRAC REDUCES **NOX EMISSIONS** 99%

80% **DECREASE IN CARGO SPILL RATE TO WATER SINCE 2002**

Reduction over the last 5 years of Relative **CO2e Emissions** per Barrel of Capacity

75+ **NON-PROFIT ORGANIZATIONS BENEFIT FROM THE CHARITABLE MATCHING PROGRAM**

DIVERSITY **FEMALE DIRECTORS**

ON THE BOARD

EMPLOYEES: WHITE – 57% MINORITY – 22%

UNDISCLOSED – 21%

INSTITUTIONAL INVESTOR AWARD: BEST

IN CORPORATE GOVERNANCE Amongst Transportation Companies

Marine Transportation



Waterways are a Crucial Link between U.S & Global Trade

Kirby operates on 12,000 miles of navigable US waterways











Industry Leader Well Positioned for **Continued Growth**

- The U.S. barge industry serves the inland waterways, U.S. coastal ports, Alaska and Hawaii
- Kirby is principally in the liquid cargo transportation business
 - Inland share (barge count): 28%*
 - Coastal share (capacity): 21%**
- No competition from foreign companies due to a U.S. law known as the Jones Act
- Barges are mobile, carry wide range of cargoes and service different geographic markets
- Water transportation plays a vital role in the U.S. economy
- Barges are an environmentally friendly mode of transportation



^{**} Barges with 195K bbl. of capacity or less





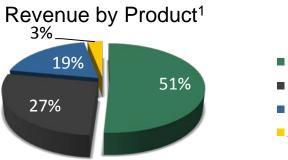




^{*} Kirby share as of September 30, 2020

Marine Transportation Demand Drivers

Inland & Offshore Drivers



by i roddot	
	■ Petrochemicals and Chemicals
51%	■ Black Oil
	■ Refined Petroleum Products
	Agricultural Chemicals

Markets and Products Moved	Products	Drivers	
Petrochemicals and Chemicals	Benzene, Styrene, Methanol, Naphtha, Acrylonitrile, Xylene, Caustic Soda, Butadiene, Propylene	Consumer Durables Consumer Non-Durables	
Black Oil	Residual Fuel Oil, Coker Feedstock, Vacuum Gas Oil, Asphalt, Carbon Black Feedstock, Crude Oil, Natural Gas Condensate, Ship Bunkers	Fuel for Power Plants and Ships, Feedstock for Refineries, Road Construction	
Refined Petroleum Products	Gasoline, No. 2 Oil (Heating Oil, Diesel Fuel), Jet Fuel, Ethanol	Vehicle Usage, Air Travel, Weather, Refinery Utilization	
Agricultural Chemicals	Anhydrous Ammonia, Nitrogen-based Liquid Fertilizer, Industrial Ammonia	Corn, Cotton, Wheat Production, Chemical Feedstocks	

(1) YTD as of September 30, 2020



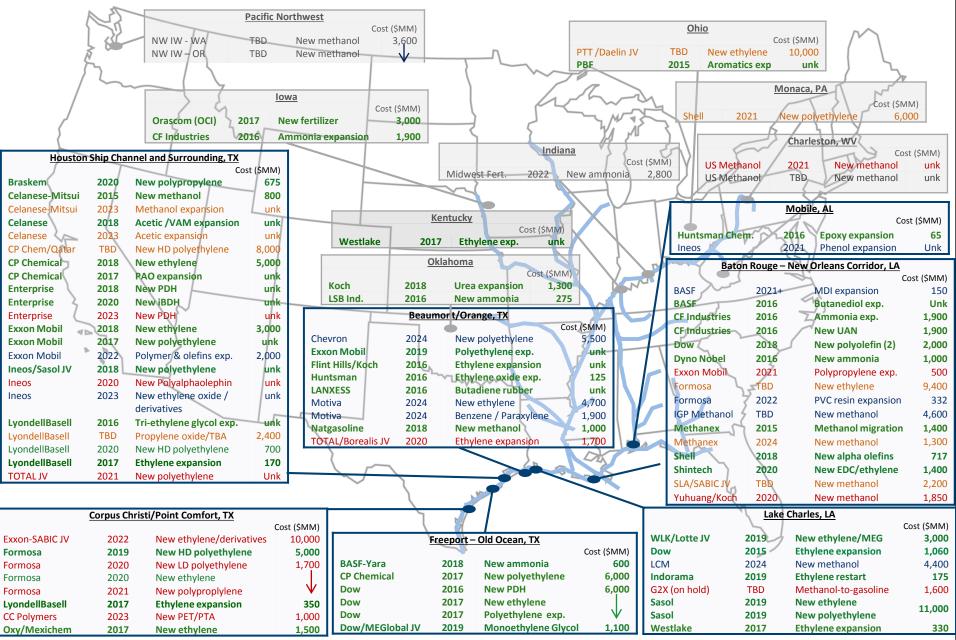








\$150+ Billion of U.S. Petrochemical Investments*



Common Products Moved on the Waterways











Product List:

- Crude Oil
- **Asphalt**
- Fuel Oil
- Carbon Black
- Vacuum Gas Oil
- Vacuum Tower **Bottoms**
- **Bunker Fuel**
- Residual Fuel
- Etc.

Product List:

- LPG
- Propane
- Butadiene
- Isobutane
- Propylene
- Ethylene
- Butane
- Raffinate
- Natural Gasoline
- Etc.

Product List:

- Methanol
- Ethanol
- Reformate
- Naphtha
- Ethylene
- Propylene Oxide
- Monoethylene Glycol
- Vinyl Acetate Monomer
- Benzene
- Ethyl Benzene
- Toluene
- **Xylene**
- Paraxylene
- Styrene
- Caustic Soda
- Acrylonitrile
- Etc.

Product List:

- Kerosene/Jet Fuel
- Gasoline
- No. 2 Oil
 - Diesel Oil
 - Heating Oil
- Lube Oil
- Etc.

Product List:

- Ammonia
- Ammonium Thiosulfate
- Urea Ammonium Nitrate (UAN)
- Etc.











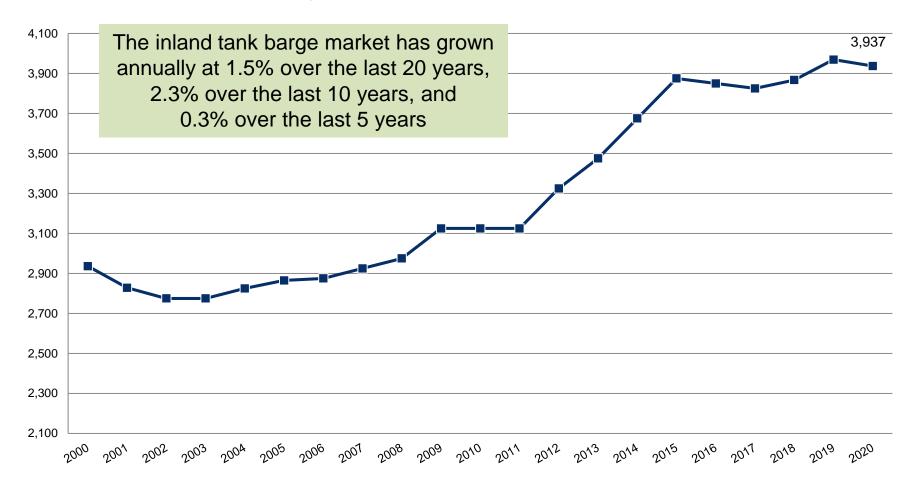
Inland Market





Number of Inland Tank Barges

Estimated for the years 2000 through 2020



Informa Economics Barge Fleet Profile, April 2020 - Adjusted, Company websites, Company SEC filings









Flexible Fleet Size Keeps Utilization High

Better asset utilization through scale advantages

Tank Barge Fleet

- Large fleet facilitates better asset utilization
 - More backhaul opportunities
 - Faster barge turnarounds
 - Diversity of barge products and spot opportunities
 - Less cleaning

Towboat Fleet

- Operating 300 towboats*
- Chartered towboats used to balance horsepower with demand
 - Provides added flexibility





^{*} Towboat count represents the average for the nine months ended September 30, 2020



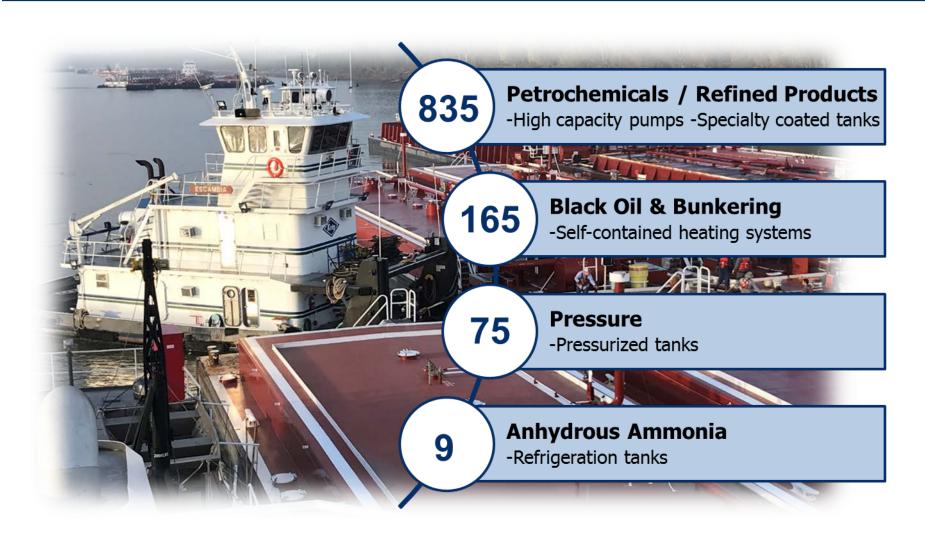








Kirby Inland Fleet by Barge Type*



^{*} Barge counts as of September 30, 2020









Inland Barge Fleet by Operator

Shipper Owned Independent	Tank Barges Operated	Dry Cargo Barges Operated
Kirby Corporation*	1,084	-
American Commercial Lines LLC	408	3,091
Canal Barge Company, Inc.	339	368
MPLX ("Hardin St. Marine")	293	-
Ingram Barge Company	276	4,203
Florida Marine	270	218
Blessey Marine Services	174	-
Enterprise Products Partners	154	-
Westlake Vinyl/ PPG	102	-
Magnolia Marine Transport Co.	98	-
Devall Barge Line	94	-
American River Transportation Co.	90	1,839
LeBeouf Brothers Towing Co	87	-
Genesis Energy, L.P.	82	-
Southern Towing Company	63	-
Golding Barge Lines, Inc.	58	-

Shipper Owned Independent	Tank Barges Operated	Dry Cargo Barges Operated
Chem Carriers, Inc.	42	-
John W. Stone Oil	39	-
Buffalo Marine Service, Inc.	36	-
Martin Midstream Partners	33	-
E-Squared Marine Service, LLC	24	-
NGL Energy Partners	23	-
Solvay S.A.	19	-
River City Towing Services	13	-
General Marine Services	9	-
Campbell Transportation Co., Inc.	6	708
Merichem Company	5	-
Olin Corporation (Blue Cube)	5	-
Highland Marine	5	-
Parker Towing Company	4	385
AgriChem Marine	2	-
Other	0	7,838
TOTAL	3,937	18,650

Informa Economics Barge Fleet Profile, April 2020 - Adjusted, Company websites, Company SEC filings



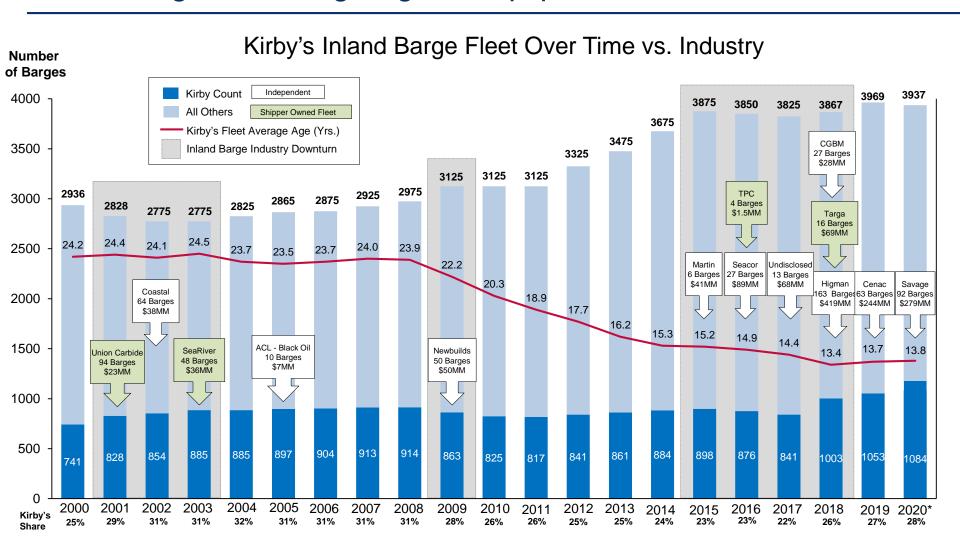








Growth through Counter Cyclical Acquisitions while Strategically Decreasing the Average Age of Equipment











Savage Acquisition



Savage Inland Marine is a tank barge operator with operations primarily on the Mississippi River, its tributaries, and the Gulf Intracoastal Waterway. The company primarily transports petrochemicals, refined products, and crude oil for a diverse, blue-chip set of major oil companies and refineries.

Total cash consideration of ~\$279 million paid through additional borrowings. The transaction closed on April 1, 2020.

Savage has a significant ship bunkering business in the Port of New Orleans as well as fleeting services along the Gulf Coast.

Barge Size and Type	Qty
30,000 Bbl Clean	64
30,000 Bbl Heated	10
10,000 Bbl Clean	6
Bunkering	12
Total	92

Towboat HP and Use	Qty
< 2000 HP Towboats	9
2000 – 2600 HP Towboats	16
> 2600 HP Towboats	7
Bunkering Towboats	7
Fleeting Towboats	6
Total	45













Kirby Inland Marine – Increase in Earnings Potential

	2017	2020*	Change
Number of Inland Barges	841	1,078	+28%
Inland Bbl Capacity (MM Bbls)	17.3	24.3	+40%
Inland Average Barge Age	14.4	14.0	-0.4 years ▼

- Significant growth while improving asset quality
 - Increase in operational scale





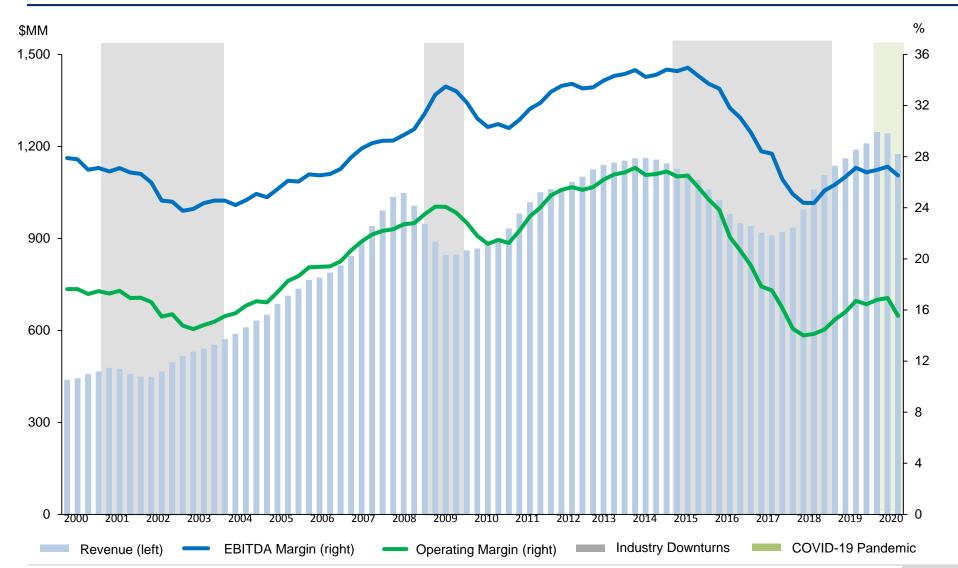






Inland Margin Progression Through the Cycle

(Trailing 12 Months)











Kirby Inland Marine Differentiators

What makes Kirby stand out amongst competitors?

- Safety culture
- High quality customer portfolio
- Heavily engrained in the supply chain of many blue chip companies
 - Acquired Lyondell, Dow, and SeaRiver's captive fleets
- Horsepower management
- Largest tank barge fleet scale matters
 - Facilitates better asset utilization
 - Creates backhaul opportunities
 - Faster turnarounds
 - Diversity of barge products for spot opportunities
 - Reduced cleanings
- U.S. Coast Guard accredited training center
- San Jac Marine Kirby owned shipyard
- Site representatives
- Disciplined capital expenditures
- Counter-cyclical investments













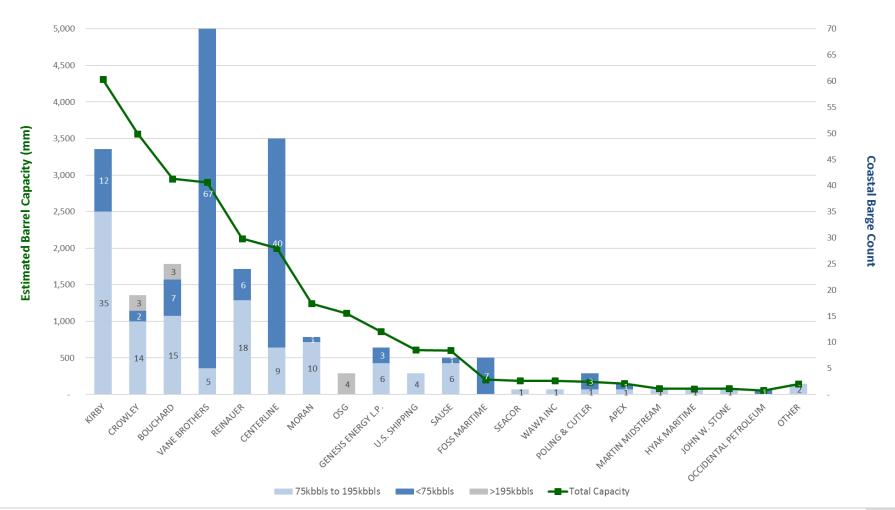
Coastal Market





Coastal Tank Barge Fleet by Operator

Kirby is the largest Coastal tank barge operator by barrel capacity







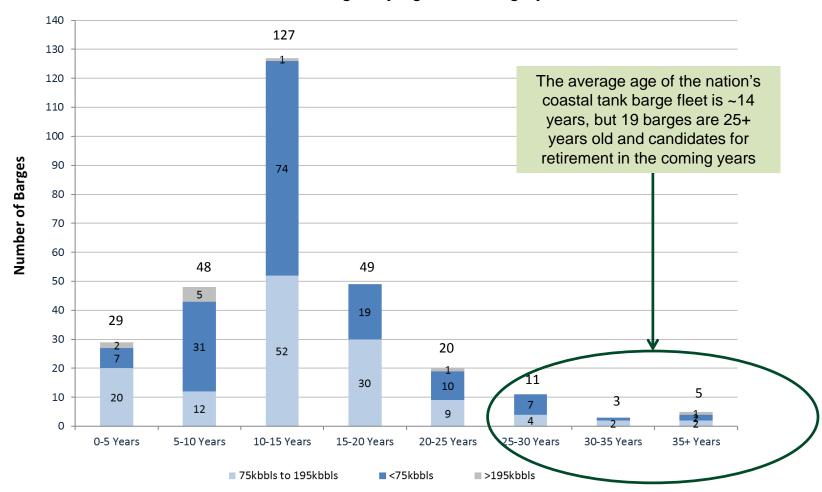




Coastal Tank Barge Age Profile

Coastal Barge Market Age Distribution

Number of barges by age and category













Differentiators for Kirby's Coastal Business

What makes Kirby stand out amongst competitors?

- Inland company key relationships
 - Working for blue chip refiners
- Younger, more efficient fleet
- Hawaii Operations

- Focus on transporting black oil and chemicals
- Kirby Ocean Transport
 - Long term contracts with 40 year relationship
- Counter cyclical investments











Distribution & Services



Introduction to Distribution & Services

Who we are...



62
LOCATIONS ACROSS NORTH
AND SOUTH AMERICA

5
BRANCH LOCATIONS IN COLOMBIA

INTERNATIONAL COUNTRIES WITH SALES PRESENCE

~160
SALES PROFESSIONALS

~1,000
QUALIFIED TECHNICIANS

~650
SERVICE AND ASSEMBLY BAYS

~2.5MM

SQUARE FEET OF SHOP CAPACITY











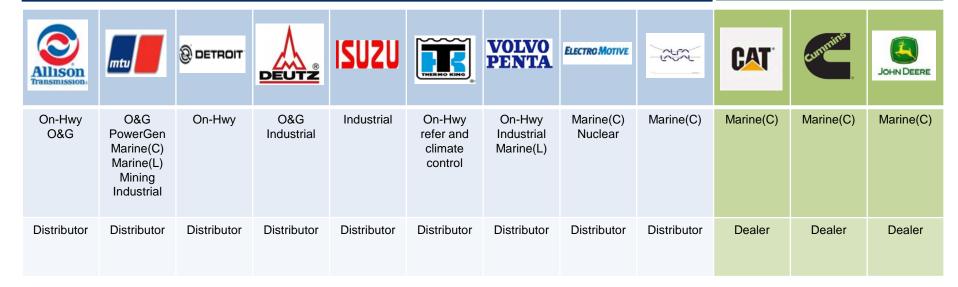
Kirby is a leader in industrial distribution

Who we represent...

Kirby D&S is the largest single distributor in the world for our OEM partners

Distributorships provide unique and exclusive OEM representation rights in assigned areas of responsibility

Dealerships provide rights to service customers in specific markets



(C) Commercial

(L) Light/pleasure











Distribution & Services has diversified sources of revenue across multiple industries

Customer Industry Base

Commercial & Industrial - Distribution, services and packaged equipment

~75% of D&S segment revenues

- Commercial marine
- Pleasure marine
- Power generation
- Nuclear power generation
- On-highway
- Mining
- Industrial
- Specialty equipment rental



Oil & Gas - Distribution, services and manufactured equipment ~25% of D&S segment revenues

- Well stimulation and support equipment
- Cementing equipment
- Coiled tubing and support equipment
- Workover rigs
- Mud pumps
- Seismic equipment

Note: Percentages estimated for 2020











Commercial and Industrial

Kirby is a leading distribution and services provider to markets including:

MARINE

- Major service and OEM new product and replacement parts provider for diesel engines and ancillary products
- Locations across the U.S.
- Key markets include:
 - Inland towboats and offshore tugboats
 - Offshore supply vessels
 - U.S. Coast Guard vessels
 - Fishing industry
 - Ferries
 - Pleasure yachts



POWER GENERATION

- Sells pre-packaged and fabricated back-up power systems for emergency, standby, and auxiliary power
- Rents back-up generator systems
- Key markets include:
 - Nuclear power industry
 - Domestic utilities
 - Data centers
 - Municipalities
 - Manufacturing plants
 - Retail and office complexes



ON-HIGHWAY

- Distributes, sells parts, and services diesel engines and transmissions
- Distributes and services Thermo King refrigeration systems
- Locations in the U.S. and Colombia
- Key markets include:
 - Trucking companies
 - Commercial truck fleets
 - Municipalities
 - Grocers and food banks



Kirby also provides distribution and services to rail, mining, and other industrial markets











Oil and Gas

Kirby is one of the largest providers of equipment, service and parts to the oilfield

MANUFACTURING

- Leading provider of non-captive manufacturing and remanufacturing of well servicing equipment
- New frac equipment offerings are often highly customized:
 - Conventional units
 - Noise-reducing units
 - Dynamic gas blending units
 - Electric units
- Sells new equipment into U.S. and international markets
- Developed proprietary controls solutions and telematics
- Fast-lane service and product support in the Permian basin
- Manufacturer of seismic units for the Middle East and Europe



DISTRIBUTION

- Heavy duty cycle associated with fracturing leads to the need for regular equipment service and parts
- Distributor of new and rebuilt transmissions and diesel engines
 - Key OEMs include Allison Transmission, MTU and DEUTZ
- Provider of major overhaul services for transmissions and diesel engines
- Provider of proprietary parts, 24x7 field service, and engineering support
- Provider of rental solutions including back-up power generators, high capacity lift trucks, rail car movers, and industrial compressors
- Locations across key U.S. shale formations



Most pressure pumping equipment requires some form of major service every three to five years



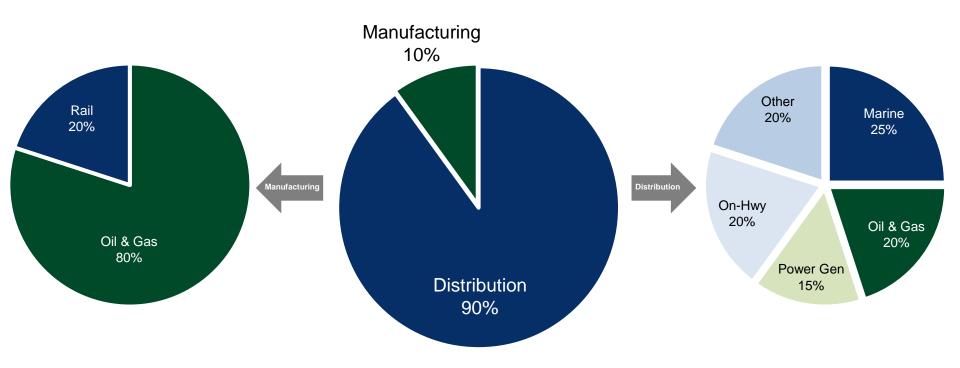








Distribution and Services Revenue by Market Sector



Note: Revenue percentages estimated for 2020











Financial Highlights



3Q 2020 Overview

Financial Summary

	•	Thir	d Quarter		Year-to-Date						
(\$ in millions, except per share amounts)	 2020		2019		crease	2020	2019	Increase			
Marine Transportation Revenues	\$ 320.6	\$	412.7	\$	(92.1)	\$ 1,104.8	\$ 1,185.1	\$ (80.3)			
Distribution & Services Revenues	176.0		254.1		(78.1)	576.8	997.4	(420.6)			
Total Revenues	496.6		666.8		(170.2)	1,681.6	2,182.5	(500.9)			
Operating Income (Loss)	29.9		77.9		(48.0)	(445.5)	225.8	(671.3)			
Net Earnings (Loss) Attributable to Kirby	27.4		48.0		(20.6)	(294.8)	139.6	(434.4)			
Earnings (Loss) per Share - Diluted	0.46		0.80		(0.34)	(4.92)	2.32	(7.24)			
Excluding One-time Items:											
Operating Income ¹	29.9		77.9		(48.0)	115.8	225.8	(110.0)			
Net Earnings Attributable to Kirby ^{1,2}	27.4		48.0		(20.6)	87.7	139.6	(51.9)			
Earnings per Share - Diluted ^{1,2}	0.46		0.80		(0.34)	1.47	2.32	(0.85)			

Note: For more information, see the Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items on Kirby's website at www.kirbycorp.com in the Investor Relations section under Financials.

- 1 YTD 2020 operating income, net earnings attributable to Kirby, and earnings per share exclude the following one-time items:
 - Impairments of goodwill, intangible assets, fixed assets, and inventory related to distribution and services totaling \$561.3 million before-tax, \$433.3 million after-tax, or \$7.24 per share; and
 - Income tax benefit related to 2018 and 2019 net operating loss carrybacks under the U.S. Coronavirus Aid, Relief, and Economic Security ("CARES") Act of \$50.8 million or \$0.85 per share











Marine Transportation – 4Q Outlook⁽¹⁾

Activity has bottomed, but a material improvement is not expected until sometime in 2021

Inland

- Slight increase in barge utilization with refineries and chemical plants recovering from recent hurricanes and improved economic activity, provided new COVID-19 lockdowns are not implemented
- Increased activity with Illinois River reopening
- Inland market expected to remain challenging in the absence of a material economic recovery
- Pricing likely to remain under pressure in the near-term
- Seasonal weather will adversely impact operating efficiencies and profitability
- Revenues and operating margins expected to be flat to slightly down compared to third quarter

Coastal

- Spot market demand expected to remain low for refined products and black oil
- Long-term contracts stable with minimal renewal exposure through the end of the year
- Fourth quarter expected to modestly benefit from reduced hurricane delays
- Revenues expected to be flat sequentially with negative operating margins in the low single digits

⁽¹⁾ Based on Kirby's most recent guidance in the October 29, 2020 press release announcing 3Q 2020 earnings. This guidance is shown for convenience only and does not constitute confirming or updating the guidance, which will only be done by public disclosure.









Distribution & Services – 4Q Outlook (1)

Seasonality and reduced oilfield spending expected to impact 4Q results

Commercial and industrial

- On-highway and marine to modestly benefit from improving economy
- Seasonal sequential reductions for marine and power generation
 - Reduced overhauls and service in marine repair during the dry cargo harvest
 - Lower utilization in the power generation rental fleet with the end of hurricane season

Oil and gas

- Activity will be limited through the fourth quarter despite recent incremental frac activity
- Expect E&Ps and customers to constrain spending and focus on free cash flow at year-end
- Rationalization of excess pressure pumping capacity will limit a material recovery in the near-term
- Segment revenues expected to modestly decline with operating margins at a small loss
- Expected to be cash flow positive in the fourth quarter

⁽¹⁾ Based on Kirby's most recent guidance in the October 29, 2020 press release announcing 3Q 2020 earnings. This guidance is shown for convenience only and does not constitute confirming or updating the guidance, which will only be done by public disclosure.

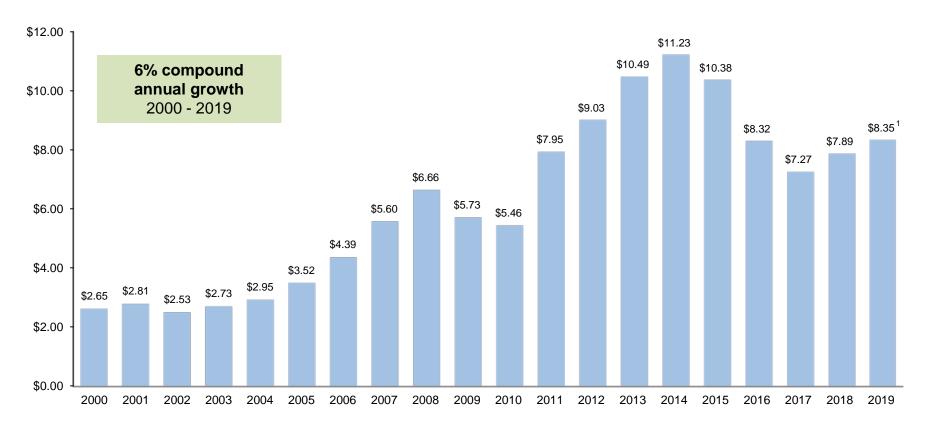








EBITDA Per Share



See Appendix for reconciliation of GAAP net earnings to Non-GAAP EBITDA

^{(1) 2019} EBITDA earnings per share exclude one-time non-cash inventory write-down charges of \$35.5 million. For more information, see the Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items in the Appendix of this investor presentation.









Cash Flow Generation

Kirby consistently generates free cash flow*



Free cash flow* generation of ~\$300 to \$350 million expected in 2020

⁽¹⁾ Based on Kirby's most recent guidance in the October 29, 2020 press release announcing 3Q 2020 earnings. This guidance is shown for convenience only and does not constitute confirming or updating the guidance, which will only be done by public disclosure.



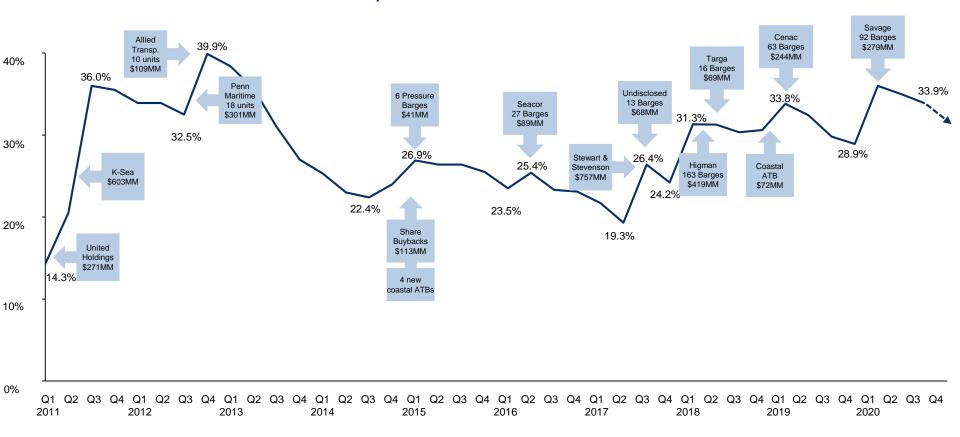






Capital Structure

2011 – 3Q 2020 Debt-to-Total Capital



Focus on directing near term cash flow to debt reduction









Financial Strength

- Investment grade rating
 - Standard & Poor's: BBB-, stable
 - Moody's: Baa3, negative outlook
- \$350 million Senior Notes
 - 10-year maturity at 3.29% due February 27, 2023
- \$500 million 4.200% Senior Notes
 - Maturity date of March 1, 2028
 - Used to fund Higman Marine acquisition in 2018
- \$500 million Term Loan
 - \$500 million 5-year maturity at LIBOR + 1.15 due March 27, 2024
 - ~\$375 million outstanding as of September 30, 2020
- \$850 million Bank Revolving Credit Facility
 - Maturity date of March 27, 2024
 - ~\$305 million drawn as of September 30, 2020
- \$120 million of Cash Equivalents (as of September 30, 2020)
 - \$66 million of cash equivalents and \$629 million of total liquidity as of November 6, 2020









Why Invest in Kirby?



- Long-term track record of success
- Two strong franchises
 - Marine Transportation
 - Distribution and Services
- Experienced management teams in both core businesses
- Conservative financial management
 - Strong balance sheet
 - Investment-grade rating
 - Countercyclical investing followed by deleveraging
- Financial discipline
 - Return on capital driven investment decisions
 - Proven acquisition strategy
 - Strong record of cash flow generation
- Significant increase in long-term earnings potential









Appendix



Reconciliation of GAAP to Non-GAAP Financial Measures

Kirby reports its financial results in accordance with generally accepted accounting principles (GAAP). However, Kirby believes that certain non-GAAP financial measures are useful in managing Kirby's businesses and evaluating Kirby's performance.

EBITDA, which Kirby defines as net earnings (loss) attributable to Kirby before interest expense, taxes on income, depreciation and amortization, impairment of long-lived assets, and impairment of goodwill is used because of its wide acceptance as a measure of operating profitability before non-operating expenses (interest and taxes) and noncash charges (depreciation and amortization, impairment of long-lived assets, and impairment of goodwill). EBITDA is one of the performance measures used in Kirby's incentive bonus plan. EBITDA is also used by rating agencies in determining Kirby's credit rating and by analysts publishing research reports on Kirby, as well as by investors and investment bankers generally in valuing companies.

Kirby also uses certain non-GAAP financial measures to review performance excluding certain one-time items including: operating income, excluding one-time items; earnings before taxes on income, excluding one-time items; net earnings attributable to Kirby, excluding one-time items; and diluted earnings per share, excluding one-time items. Management believes that the exclusion of certain one-time items from these financial measures enables it and investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the company's normal operating results.

Kirby also uses free cash flow, which is defined as net cash provided by operating activities less capital expenditures, to assess and forecast cash flow and to provide additional disclosures on the Company's liquidity as a result of uncertainty surrounding the impact of the COVID-19 pandemic on global and regional market conditions. Free cash flow does not imply the amount of residual cash flow available for discretionary expenditures as it excludes mandatory debt service requirements and other non-discretionary expenditures.

These non-GAAP financial measures are not a substitute for GAAP financial results and should only be considered in conjunction with Kirby's financial information that is presented in accordance with GAAP.

Quantitative reconciliations of GAAP to Non-GAAP financial measures are provided in the following tables.









Reconciliation of GAAP Net Earnings to Non-GAAP EBITDA - Annually

KIRBY CORPORATION Reconciliation of GAAP Net Earnings Attributable to Kirby to Non-GAAP EBITDA

	<u>2019</u>	2018	<u>2017</u>	<u>2016</u>	<u>2015</u>	2014	2013	2012	<u>2011</u>	<u>2010</u>
(\$ in millions)										
Net earnings attributable to Kirby	\$ 142.3	\$ 78.5	\$ 313.2	\$ 141.4	\$ 226.7	\$ 282.0	\$ 253.1	\$ 209.4	\$ 183.0	\$ 116.2
Interest expense	56.0	46.9	21.5	17.7	18.8	21.5	27.9	24.4	17.9	11.0
Provision (benefit) for taxes on income	46.8	35.0	(240.8)	85.0	133.7	169.8	152.3	127.9	109.3	72.3
Impairment of long-lived assets	-	82.7	105.7	-	-	-	-	-	-	-
Impairment of goodwill	-	2.7	-	-	-	-	-	-	-	-
Depreciation and amortization	219.7	225.0	202.8	200.9	192.2	169.3	164.4	145.2	126.0	95.3
EBITDA, Non-GAAP	\$464.8	\$470.8	\$402.4	\$445.0	\$571.4	\$642.6	\$597.7	\$506.9	\$436.2	\$294.8











Reconciliation of GAAP Net Earnings to Non-GAAP EBITDA - Quarterly

KIRBY CORPORATION Reconciliation of GAAP Net Earnings (Loss) Attributable to Kirby to Non-GAAP EBITDA

Net earnings (loss) attributable to Kirby
Interest expense
Provision (benefit) for taxes on income
Impairment of long-lived assets
Impairment of goodwill
Depreciation and amortization

EBITDA, Non-GAAP

Three Months Ended March 31,			Th	Three Months Ended June 30,						nths Ended ber 30,		Year to Date September 30,				
						(\$ in n	nillio	ons)								
<u>2020</u>	<u>20</u>	19	<u>2020</u>		<u>;</u>	<u>2019</u>		<u>2020</u>		<u>2019</u>	<u>2020</u>		2	<u> 2019</u>		
\$ (347.2)	\$	44.3	\$	25.0	\$	47.3		\$	27.4	\$ 48.0	\$ (29	94.8)	\$	139.6		
12.8		13.2		12.7		15.5			11.8	14.3	3	37.3		43.0		
(172.8)		13.9		(1.4)		15.3			(8.4)	16.3	(18	32.6)		45.5		
165.3		-		-		-			-	-	16	55.3		-		
388.0		-		-		-			-	-	38	38.0		-		
55.7		55.2		54.5		55.1	_		54.9	54.4	16	55.1		164.7		
\$ 101.8	\$ 1	26.6	\$	90.8	\$	133.2	=	\$	85.7	\$ 133.0	\$ 27	8.3	\$	392.8		











Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items

KIRBY CORPORATION

Reconciliation of GAAP to Non-GAAP Financial Measures Excluding One-Time Items

(unaudited, S in millions except per share amounts)

		Year-to-0	Date 2020			Full Ye	ar 2019			Full Yea	ar 2018		Full Year 2017			
	Operating Income (Loss)	Earnings (Loss) Before Tax	Net Earnings (Loss) Attr. Kirby	Diluted Earnings (Loss) per Share	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share	Operating Income	Earnings Before Tax	Net Earnings Attr. Kirby	Diluted Earnings per Share
GAAP earnings (loss)	\$ (445.5)	\$ (476.7)	\$ (294.8)	\$ (4.92)	\$ 242.0	\$ 189.8	\$ 142.3	\$ 2.37	\$ 155.3	\$ 114.2	\$ 78.5	\$ 1.31	\$ 93.6	\$ 73.0	\$ 313.2	\$ 5.62
One-time items: - Income tax benefit on 2018 and 2019 net operating loss carrybacks	-	-	(50.8)	(0.85)	-	-	-	-	-	-	-	-	-	-	-	-
- Impairments and other charges	561.3	561.3	433.3	7.24	35.5	35.5	28.0	0.47	87.8	87.8	69.3	1.16	105.7	105.7	67.0	1.20
- Severance and early retirement expense	-	-	-	-	4.8	4.8	3.7	0.06	-	-	-	-	-	-	-	-
- Executive Chairman retirement	-	-	-	-	-	-	-	-	18.1	18.1	18.1	0.30	-	-	-	-
- Higman transaction fees & expenses	-	-	-	-	-	-	-	-	3.3	3.3	2.5	0.04	-	-	-	-
Amendment to employee stock plan US tax reform and deferred tax liability remeasurement	-	-	-	-	-	-	-	-	3.9	3.9	3.0	0.05	-	-	(269.4)	(4.83)
Earnings, excluding one-time items ⁽¹⁾	\$ 115.8	\$ 84.6	\$ 87.7	\$ 1.47	\$ 282.3	\$ 230.1	\$ 174.0	\$ 2.90	\$ 268.4	\$ 227.3	\$ 171.4	\$ 2.86	\$ 199.3	\$ 178.7	\$ 110.8	\$ 1.99

(1) Kirby uses certain non-GAAP financial measures to review performance excluding certain one-time items including: operating income, excluding one-time items; earnings before taxes on income, excluding one-time items; and diluted earnings per share, excluding one-time items. Management believes that the exclusion of certain one-time items from these financial measures enables it and investors to assess and understand operating performance, especially when comparing those results with previous and subsequent periods or forecasting performance for future periods, primarily because management views the excluded items to be outside of the company's normal operating results. These non-GAAP financial measures are not calculations based on generally accepted accounting principles and should not be considered as an alternative to, but should only be considered in conjunction with, Kirby's GAAP financial information.









Reconciliation of GAAP Net Cash Provided by Operating Activities to Free Cash Flow

Kirby Corporation

Reconciliation of GAAP Net Cash Provided by Operating Activities to Free Cash Flow

	Third (Qua	ırter		ths		
	2020		2019(2)		2020		2019(2)
	 		(unaudited,	\$ in n	nillions)		
Net cash provided by operating activities	\$ 117.7	\$	199.4	\$	359.8	\$	387.6
Less: Capital expenditures	(36.6)		(56.8)		(129.4)		(184.1)
Free cash flow ⁽¹⁾	\$ 81.1	\$	142.6	\$_	230.4	\$	203.5
			FY 20	20 P	roiection ⁽	3)	FY 2019 ⁽²⁾

	FY	′ 2020 Proj		2019(2)	
		Low	High		Actual
	(u	naudited, \$ in	millions)		
Net cash provided by operating activities	\$	450.0 \$	500.0	\$	511.8
Less: Capital expenditures		(150.0)	(150.0)		(248.2)
Free cash flow ⁽¹⁾	\$_	300.0 \$	350.0	\$_	263.6

- Kirby uses a non-GAAP financial, free cash flow, which is defined as net cash provided by operating activities less capital expenditures, to assess and forecast cash flow and to provide additional disclosures on the Company's liquidity as a result of uncertainty surrounding the impact of the COVID-19 pandemic on global and regional market conditions. Free cash flow does not imply the amount of residual cash flow available for discretionary expenditures as it excludes mandatory debt service requirements and other non-discretionary expenditures. This non-GAAP financial measure is not a calculation based on generally accepted accounting principles and should not be considered as an alternative to, but should only be considered in conjunction with Kirby's GAAP financial information.
- See Kirby's 2019 10-K and 2019 third quarter 10-Q for amounts provided by (used in) investing and financing activities.
- Based on Kirby's most recently published cash flow guidance in the October 29, 2020 press release announcing 3Q 2020 earnings. This guidance is shown for convenience only and does not constitute confirming or updating the guidance, which will only be done by public disclosure.











Marine Transportation Performance Measures

KIRBY CORPORATION MARINE TRANSPORTATION PERFORMANCE MEASUREMENTS

		20	020				2019			2018	2017	2016	2015	2014	2013	2012	2011	2010
	1Q	2Q	3Q	YTD	1Q	2Q	3Q	4Q	Year									
Inland Performance Measurements:																		
Ton miles (in millions) (1)	3,619	3,688	2,794	10,101	3,146	3,707	3,958	3,800	14,611	14,501	11,519	11,161	12,502	13,088	11,754	12,224	13,414	12,957
Revenues/Ton mile (cents/tm) (2)	8.8	8.2	8.9	8.6	9.0	8.4	8.0	8.2	8.4	7.7	8.0	8.5	8.7	8.8	9.8	8.9	7.6	6.8
Towboats operated (3)	311	324	265	300	286	309	304	299	299	278	224	234	248	251	256	245	240	221
Delay days ⁽⁴⁾	4,490	2,815	1,335	8,640	4,613	3,331	2,284	3,031	13,259	10,046	7,577	7,278	7,924	7,804	7,843	6,358	6,777	5,772

⁽¹⁾ Ton miles indicate fleet productivity by measuring the distance (in miles) a loaded inland tank barge is moved. Example: A typical 30,000 barrel inland tank barge loaded with 3,300 tons of liquid cargo is moved 100 miles, thus generating 330,000 ton miles.









⁽²⁾ Inland marine transportation revenues divided by ton miles. Example: 3rd quarter 2020 inland marine revenues of \$247,647,000 divided by 2,794,000,000 ton miles = 8.9 cents.

⁽³⁾ Towboats operated, is the average number of owned and chartered inland towboats operated during the period.

⁽⁴⁾ Delay days measures the lost time incurred by an inland tow (inland towboat and one or more inland tank barges) during transit. The measure includes transit delays caused by weather, lock congestion and other navigational factors.

